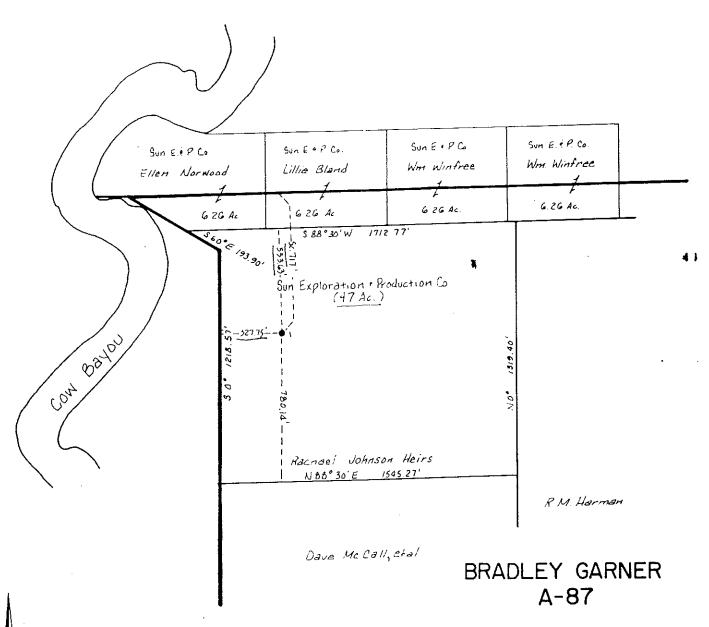
Artificial Penetration No. 698

Sun Exploration & Prod. Company Rachael Johnson Heirs, #1

Į:	hh0	8-10	78		
Platin RRC Permit Number, if previously assigned. 7. RRC District 3 8. County or ID 10. Number of Contiguous Acres in Lease or Unitized Truct 11. Distance from Proposed Location to Nearest Lease or Unit Line (ft.) 553.63	000 000	Number of completed permitted or appliced for, locations on this lease in same reservoir for which this permit or other Type Well Off.	ď	26. Do you ahrietballe future use of this wellbore to complete in any penetrated zone not listed in Column 13, for which No a Rule 37 or Rule 38 exception is presently required? If Yes, uttach a list of such zones and see Instruction #8.	CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge. Signature Signature Signature Titlg-13-82 Date 713 680-4667
Amended Permit (Explain R in Remarks) RE-ENTER RRC Lease or ID No. (if assigned)	TE DATA.	1s. this a 1. Regular or or 2. Rule 37 Exc. Location? Check the appropriate box.	ar 1 X 2 2 37 2 2 37 2 2 37 2 2 37 2 2 37 2 2 37 2 2 37 2 2 37 2 2 37 2	Yes No	CERTIFICATE rescribed in Sec. 91 I to make this reportation and direction and complete, to the beautiful and complete and
	RNISH COMPLE	20. Distance and proposed from proposed location from frilling complied or applied for well in same resson same lease (ft.)		this wellbore subject SWR 36? subject to SWR 36, has yom H-9 been filed? no. attach explanation.)	e under penalties p nat I am authorized re true, correct, ar Acctg. Asst
Directional Well Well Sudefrack OR RE. ENTER Um) ES miles NNE	AND FU	19. Is this acreage presently assigned to another well in same res. on same lease? Yea or No. If yes remarks.	-	25. (a) Is this wellbore subject to SWR 36? (b) If subject to SWR 36, has Form H-9 been filed?	I declare under Code, that 1 are pure or under the reference to the code of th
OFFICE. TEXAS BACK, Canness Maxim Son Hei Son Hei Survey) er A-87 er A-87	ice or Town. COMPLETION CAREFULLY	Number of Acres in Drilling Unit for this Well AND ESIGNATE ON PLAT.	MISD.		
SION DIV Nin Ci Nin Ci Name Company Co	ij O a	Applicable Field Rules Density of Rules, State 40.	DELA CONTRACTOR OF THE CONTRAC	(Altach NO K	urface casing asing require- s, to ascertain
APPROPRIATE D ROAD COMMISSI OIL AND GAS II.L, DEEPEN (Withi An Lease Na An Lease Na An Lease Na Bradle 6. This well Direction of	EACH	Applicable Sporing Pattern. If no Rules, State (ft.)	PISD	YES [icient surface urface casing r
RAILROAD RAILROAD T TO DRILL, cusing) (829440)	Filed?	All Prior Rule 37 Exec. Case Numbers for this wellbore. If none,	NOVE	FD: FNL 28. Substandard Acreage	not have suff not specify su t Board, Austin
ED IN DUPLICATE IN LALTO TO T	Dperdior Name Filed? ack side.)	14. Completion Depth	8000	*O DESIGNATE 75 FWL (scaled) F NO K	1CE ell which does sion rules do rr Developmen rected.
THIS APP. TION MUST BE FILED IN DUPLICATE IN THE APPROPRIATE APP WALL NO. 42 APPLICATION FOR PERMIT TO DRILL, DEEPEN (WILL OPERATOR) SUM EXPLORATION & PRODUCTION CO. (829440) 1. Operator SUM EXPLORATION & PRODUCTION CO. (829440) P. O. Box 3327 Hougton, Texas 77253 Enterior Direction Direction Direction Texas 77253	3. Is Form P-5 (Organization Report) in Exact Operator Name Filed YES X. NO ((Instruction (2) on back side.) REFER TO INSTRUCTIO	FIELD NAME (Exactly as shown on R. R. C. Preration Schedule including Reservoir if applicable). If Wildent, so store below. One zone per line, List all zones for which a permit is sought.	67484 00/	A. Legise Lines 553.63 FNL & 327.75 FWL B. Survey Lines 327.75 FWL & 717 (scaled) FN 27.15 is this a control of the control of	NO ALLOWABLE WILL BE ASSIGNED to any well which does not have sufficient surface casing to protect all fresh water sands. Where Commission rules do not specify surface casing requirements, it will be necessary to contact Treas Water Development Board, Austin, Texas, to ascertain the depth to which fresh water sands must be protected.

READ INSTRUCTIONS ON BACK SIDE AND FURNISH COMPLETE DATA.



I, Iames L. Howell, Registered Public Surveyor, certify that this plat is accurately drawn to scale and correctly reflects all pertinent, and required data to the best of my knowledge and belief.

R. R. C. OF TEXAS
SEP 1 5 198
HOUSTON, TEXAS

SUN EXPLORATION & PRODUCTION COMPANY
RACHAEL JOHNSON - 47 AC. LSE.
OUT OF THE B.GARNER SURVEY
ORANGE COUNTY, TEXAS
SCALE: I"= 500' 8-30-82

R.R.C. 2165

				(V.)	T NO. 16		7. RRC District
		WELL PO	TENTIAL T	FST			03
i	COMPLETION OR				0 G		8. RRC Lease Number
FIELD NAME (as po	or RRC Records or Wilde		2. LEASE N				9. Well Number
Orange			Johr	son, Rachae	l Heirs		1
3. OPERATOR							10. County
Sun Explorat	ion & Producti	on CoI	afayette	(829431)			Orange
1, ADDRESS	F700		70-0-				11. Purpose of Test
	ged within last 60 days -		r Operator				Initial Potential (X
oa. Location (Section, B	ion & Producti	on CoI		329440) and Direction to ne			Ratest
Bradley Garn				NNE from B		· ·	Reclass
12. If Workover or	*			S ID or Oil - O LEASE # Gas - G	WELL	13. Type of	14. Completion or
Reclass, Give former Field (with Reservoir) & Gas (D)	FIELD % R	ESERVOIR	OIL	LEASE # Gas - G	#	Electric or other Log r	un
or Oil Lease							cb-11-8.
SECTION 1		ŧ	POTENTIAL T	EST DATA	* -		. 4)
15. Date of Test	16. No. of Hours Toste	d 17		ethod (Flowing, Ga	s Lift, Jetti	ng, Pumping —	18. Choke Size
1 (24		Size & Type	Flowi			16/64
19. Production During	Oil - BBLS	Gas - M	ICF	Water - BBLS	Gas -	- Oil Ratio	Flowing Tubing Pressure
Test Period ////	70	40		639		5,714	1000 PSI
20. Colculated 24 ///	011 ~ 8BLS	Gas M	ĺ	Water - BBLS		ity - API -60°	Casing Pressure
21. Was Swab Used Duri	ng this Test?	40		639 rior to Test (New 8		Wells)	860 - PSI 23. Injection Gas-Oil
•	Yes	No 🗔 📅	Approx.	500 BBLS			Ratio
NOTE: TEST SHOUL	LO BE FOR 24 HOUR	S UNLESS O			D RULES		
fill in reverse	*		when reporting		st; if well i RECORD DEMELCATH		ted or recompleted,
We, the undersigne	ST PERSONALLY SIGN ed, witnessed this test, b s run during duration of t	y observation	of meter readin	gs, or the top and	T 1 2 10 ottom gaug	83f each tank	, whichever is applicable, into
Signature: REPRESE	NTATIVE OF COMPAN	Y MAKING T	EST	Signature: REPR	ESENTAT	IVE OF RAILE	ROAD COMMISSION
-	ors Natified and Date No			List of Offset Op			Notified: 2 5 5 4 10 7 2 0
							P. R. C. of TLRAS
							AUG 2 9 198
An inclination survey displacement was	has been run in accor				ts are ava	ilable upon re	quest. Maximum horizontal
W-12.	tu sollow			Goldrus	Drillir	o Company	7
Signature of Authorized	to fullous. Representative			Goldrus Name of Compan	y Conduction	ng Survey	
		ations, as re	eflected by th	e information four	nd on the	reverse side o	of this form, were performed
as indicated by such	intormation,						
N-15 /	Attached or Authorized Representa	live		Dowell Name of Coment	ina Compan		1/1
-		· · · · =			a	,	≤ 1
report was pref	r penalties prescribed in pared by me or under my						
to the best of a					0.10		210 2000 4070
REPRESENTA	an Wees	no	Accounta		8-12-3	E / Phor	318 988-4870 NUMBER
1000,111		(27 c. 1	- 3	24	40	y
		÷	J-(1) 1		j	10	

SECTION II		DATA O	N WELI	L COMPLETION	IAND	LOG (Not	Required	on Retest)			
24. Type of Completion	1:							25. Permit to Dril	l. DA	TE /	PERMIT NO.
;	New Well	X Deepening		Plug Back -	0+	her		Plug Back or Deepen	· \9 9 23~	82	172726
		Λ;				<u> </u>		Rufe 37	<u> </u>	·	CASE NO.
Notice of Intention	to Drill this	Well was filed in	Name o	ſ			1	Exception			1
				/			· .	Water Injectio	n		PERMIT NO.
Sun Explo	ration &	Production	n Co.	Houston	(829	9440)	j	Permit			
27. Number of Producir				tal Number of Ac	res		·	Salt Water Dis	posal		PERMIT NO.
This Field (Reserv	oir) incitiaing	this well	i in	ints ease	·			Permit	_		
. 1				47				Other			PERMIT NO.
20. Date Plug Back, D. WorkOver or Drillin	eepening,	Commenced	Compl			Neamest Well & Reservoir					
Operations:	!	1		!	Deast	W Reservon					
		4-28-83	6~8-	83	15	st					
31. Location of Well, R			dartest	553	.6	Feet From	Nort	<u>Line a</u>	nd 3	27.7	Feet From
of Lease on which	this well is	Pocated		Wes	ţ	Line of the	John	son, Rachae	1 Heirs		Lease
32. Elevation (DF, RK	8, RT, GR, E	ET C+				lonal Survey		her $\left(\left(\begin{array}{c} \overline{\mathbf{X}} \right) / \mathbf{Y} \end{array} \right)$	e s		No
10 GR				:		nation (Form					,
33. Top of Pay 35.		36, P. B. Dept	37.3	Surface Casing [] Determined by []	Field	Recon	mendatio	mort.D.W.F [X Dt. of Lu	· 9-1	L3 <u>-82</u>
	7500	6996	i					ission (Special)			
38. Is Well Multiple Co	ompletion?	39. If Multiple C or Gas ID No		on List All Rese	rvoir N	lames (Compl		this Well) and Oil ID or ;Oil -O; !		Interval Drilled	
		Of Clas ID M	FIE	LD RESERV	OIR			ASE # Gas - G	a	ph.	10013
NO								2 2 2 2	<u> </u>		X;
41, Name of Drilling C	ontractor						<u> </u>		42.	. Is Cem Attache	ienting Affidavít ed?
								0 4 1 H 2 H 2 H	!		
							J. CALL	.,,,,,		Y Ye	es No
43,			ASING	RECORD (Repo	rt All	Strings Set in	Well)	,			
CASING SIZE	WT#/F	г. БЕРТН	SET	MULTISTA		TYPE & A		HOLE SIZE	TOP		SLURRY VOL.
CASING SILL	11 11 11 11			TOOLDEPT	H	CEMENT	(Sacks)		CEME	4T	cu. ft.
14	50#		60	<u> </u>				Driven	! !		
9 5/8	36#_	20	19			10	80	12 1/4	Surf	ace	1556
5_1/2	14 & 17	<u>#</u> 70	36	4606		11	40	8 3/4	4339		1960
·	<u> </u>			L					<u> </u>		1
1				LINER	DECO	DD					
44.				LINER							
Size		ТОР			Botte	om.	 	Sacks Cement Screen			
										• • • •	
			***	i			<u></u>				
45.	TUB	ING RECORD	<u> </u>		46. F	roducina Inte	ervol (thi:	completion) indic	ate Depth of	Perforat	tion or Open Hole
	 	Depth Set	¥	Packer Set	Fre			•		85	,
Size 2 7/8		6613		6603	Fre					62	
2 110	!	UU1.J	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Fre					9.2	
			1		Fre		1- <u>6</u>		70 UZ	-Ju-L	
	<u> </u>										
47.		ACI	D, SHO	T, FRACTURE,	СЕМЕ	NT SQUEE	ZE, ETO				
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Des	oth Interval			T			ount and Kind of	Material Use	d	
6779-6785		4_SP	F			S	Q2 w	/ 125 SXS.'	Ή"		
6854-6862		_4_SP						/:125 SXS '			
6280-6282		4 SP					~~~ w	, ., <u>, , , , , , , , , , , , , , , , , </u>			
0200-0202					1						
48.	FORMATIO	N RECORD (LIS	T DEP	THS OF PRINCE	PAL	GEOLOGICA	L MARK	ERS AND FORM	TION TOP	5)	
Formatio			Depti				ations			Depth	
Miocene		3600									
m		6100									
_ Hackberry		7100									
AARKS											
N. ARRI											·
								:			

OIL AND GAS DIVISION

CEMENTING REPORT

• Field Name (as per RRC Records or Wildout)	والمراز والمحافظة والمحافظة والمحافظة والمحافظة		* 2	. RRC District		
Orange			, , , , , , , , , , , , , , , , , , ,	County	03	
Sun Exploration & Production Co. *5. Lease Name(s) and RRC Lease Number(s) or L. D. Number	Lafayet <u>t</u>	<u>e</u> (829431)		Orang Well Number	ge	
 5. Lease Name(s) and RRC Lease Number(s) or L. D. Number Johnson, Rachael Heirs *7. Location (Section, Block, and Survey) Bradley Garner, A087 					<u> </u>	
	SURFACE	INTER-	PRODUC		MULTI-	
CASING CEMENTING DATA:	CASING	MEDIATE CASING	CASIN Single String	Multiple Parallel Strings	Tool	Shoe
8. Cementing Date	4-30-83				06/07/83	06/07/83
*9. (a) Size of Drill Bit (inches) (b) Estimated 7 Wash or Hote Enterprised Vertin Calculations.	12 1/4				8 3/4	8 3/4
*10. Size of Casing (inches O.D.)	9 5/8				5 1/2	5 1/2
*11. Top of Liner (if liner used) (ft.)					A. 6. p. 1.	
*12. Setting Depth of Casing (ft.)	2019				7036	7 03 6
 Type API Class Cement & Amount of Additives Used: (a) In First (Lead) or Only Sturry (If additional space is needed, use "REMARKS" on coverse side.) 	DWL III			(.1% D-13	+DLW III
(b) In Second Slurry	Class "H			18% D-	44+0.5% D-	59 +"H"
(c) In Third Sturry	p., 1,ps				3% D-44	+DLW III
14. Sacks of Cement Used: (a) In First (Lead) or Only Sturry			ļ			380
(b) In Second Slurry	200					175
(c) In Third Stury		. ,,			585	
(d) Total Sucks of Cement Used	1080				585	555
15. Slurry Volume per Sack of Comen Peris Asick); (a) In First (Lead) or Only Slurry	1.50					1.81
(b) In Second Sturry	1,18					1.22
(c) In Third Slurry					1.81	
16. Volume of Slurry Pumped: (cu. ft.) (Item 14 x Item 15) (a) In First (Lend) or Only Slurry	1320					687.80
(b) In Second Slurry	236	,				213.50
(c) In Third Slurry					1058.85	
(d) Total Sturry Volume Pumped (cn.ft.)	1556				1058.85	901.30
17. Calculated Annular Height of Cement Story behind Pipe (ft.)					4339	
18. Was cement circulated to ground surface (or bottom of cellur) outside casing? (Yes or No)	YES				NO	
CEMENTING TO PLUG AND ABANDON DATA:	PLUG NO. 1	PLUG NO. 2	PLUG NO. 3	PLUG NO. 4	PLUG NO. 5	PLUG NO. 6
19. Cementing Date				17.82		<u> </u>
*20. Size of Hole or Pipe in which Plug Placed (inches)	WATER	OARD LETT	- / / 		P. R. C. of TEA	AS
*21. Depth to Bottom of Tubing or Drill Pipe (ft.)	Denth	650	ichtic)	ft.	AUG-291	983
22. Sacks of Cement Used (each plug)	30/->	La sir n	2-6	-83	Town,	1
23. Siurry Volume Pumped (cu. ft.)	1 उर्न7			f t	HC*****	1 224- 1
4. Calculated Top of Plug (ft.)	Surfac	Caranid	1600			g.
*25. Measured Top of Plug (if tagged) (it.)	D.V.	3		ft.		

(CEMENTING COMPANY AND OPERATOR MUST COMPLY WITH THE INSTRUCTIONS ON REVERSE SIDE HEREOF.)
- OVER -

[.] Designates items to be completed by Operator. Items not so designated shall be completed by Cementing Company.

RAILROAD COMMISSION OF TEXAS

Form W-12

					6. RRC District
	(One Copy)	Must Be Filed With Each C	EPORT	-	7. RRC Lease Number. (Oil completions only
ORANGE	per RRC Records or Wildo	2. LEA	SE NAME Johnson R	ACHAEL HEIRS	8. Well Number
	TION & PRODUCTI	ON	333	CHHEL TIETES	9. RRC Identification Number
P. O. Box 31	570 C, Lafayet	te, Louisiana 70	503		(Gas completions onl
5. LOCATION (Section	n, Block, and Survey) ner Survey, A-8				10. County
	ici survey, A-o				Orange
11. Measured Depth	12. Course Length	RECORD OF		V	
(feet)	(Hundreds of feet)	Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
1,244	1,244	1/2°	.87	10.82	10.82
_2,187	943	1/2°	87	8.20	19.02 41
2,409	222	1/2°	87	1 93	20.95
2,629	220	1-1/2°	2.62	5.76	26.71
2,975	346	3/4°	1 31	4.53	1
3,170	195	1-1/4°	2 19	4.27	31.24
3.264	94	3/4°	1.31		35.51
3,390	126	3/4°		1.23	36.74
3,514	124	3/4°	1.31	1.65	38.39
3,670	156	3/4	1.31	1.62	40.01
3.794		1-1/2	2.62	4.09	44.10
3,891	124	7.9	1.75	2.17	46.27
•	97		1.75	1.70	47.97
3,985	94	3/4°	1.31	1.23	49.20
4,079	94	1-3/4°	3.06	2.88	52.08
4.172	93	1/2°		81	52.89
•	88	1/2°	87	77	1
,		1/2° reverse side of this form	87	77	53.66
4,260 If additional space. Is any information	ce is needed, use the	1/2° reverse side of this form?	. 87	77	1
If additional space. 7. Is any informatio	ce is needed, use the n shown on the revers	e side of this form?	. 87 n. ⊠yes □ no	77	53.66
If additional space. Is any information. Accumulative tot	ce is needed, use the n shown on the revers al displacement of we	e side of this form? If bore at total depth of		77 c feet = 107.7	53.66 8 feet.
If additional space. J. Is any informations. Accumulative toto. Inclination measure.	ce is needed, use the on shown on the revers al displacement of we the curements were made in	e side of this form? Il bore at total depth of -		77	53.66
If additional space. 7. Is any information. 8. Accumulative tot. 9. Inclination measu. 10. Distance from su	ce is needed, use the on shown on the revers al displacement of we the three made in the contract of well of the contract of well of the contract of the contr	e side of this form? If bore at total depth of Tubing to the nearest lease lin		77 feet =	53.66 8feet. Orill Pipe
If additional space. Is any information of the communication measured. Distance from sure Minimum distance.	ce is needed, use the in shown on the revers al displacement of we urements were made in rface location of well e to lease line as pres	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es		77 Sect =	53.66 8feet. XX Drill Pipe feet.
If additional space. Is any informations. Accumulative toto. Inclination measure. Distance from such Minimum distance. Was the subject was	ce is needed, use the in shown on the revers al displacement of we urements were made in rface location of well at to lease line as preswell at any time intent	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th		77 feet =107_7 Open hote	53.66 8feet. XX Drill Pipe feet.
If additional space of the spac	ce is needed, use the in shown on the revers al displacement of we urements were made in rface location of well at to lease line as preswell at any time intent	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es		77 feet =107_7 Open hote	53.66 8feet. XX Drill Pipe feet.
If additional space of the spac	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well e to lease line as preswell at any time intent the above question is	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th		77 feet = 107.7 Open hote er whatsoever?	53.66 8 feet. XX Drill Pipe
If additional space of the answer to the ans	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well to lease line as preswell at any time intent the above question is	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th "yes", attach written e		77 feet = 107.7 Open hole er whatsoever?	53.66 8 feet. XX Drill Pipe feet feet.
If additional space of the property of the answer to the property of the property of the property of the answer to the property of the prope	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well e to lease line as preswell at any time intent the above question is CERTIFICATION natities prescribed in Se	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th "yes", attach written e		77 feet = 107.7 Open hote er whatsoever? mstances.) CATION enattes prescribed in Se	53.66 8 feet.
If additional space of the personal knowledge of the personal knowledge of the formation of the personal knowledge of this formation of the personal knowledge of this formation.	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well to lease line as preswell at any time intent the above question is CERTIFICATION Tam authorized to make the of the inclination data	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th "yes", attach written of c. 91.143, Texas Natural this certification, that I and facts placed on both		77 feet = 107.7 Open hote er whatsoever? imstances.) CATION enalties prescribed in Set I am authorized to make dge of all information pre-	53.66 8feet.
If additional space of the post of this form and it space from such that it is a specific from the post of the post of this form and it is a specific form and it is to the post of the post of this form and it is to the post of the pos	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well to lease line as presewell at any time intent the above question is CERTIFICATION nealties prescribed in Selam authorized to make the of the inclination data that such data and facts and selam is selected.	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th "yes", attach written e c. 91.143, Texas Natural this certification, that I and facts placed on both ire true, correct, and com-	yes no. 7500 Casing e Le vertical in any manner explanation of the circums of the complete to the best of and information or sea and information	feet = 107.7 Gopen hote er whatsoever? imstances.) ICATION enalties prescribed in Set I am authorized to make dage of all information pred do no both sides of this for formy knowledge. This cented hereing.	feet. Solution of the control of this certification, that I sented in this report, and orm are true, correct, and
If additional space of the answer to the ans	ce is needed, use the on shown on the revers all displacement of we urements were made in rface location of well to lease line as preswell at any time intent the above question is CERTIFICATION Tam authorized to make the of the inclination data	e side of this form? Il bore at total depth of Tubing to the nearest lease lin cribed by field ru'es ionally deviated from th "yes", attach written e c. 91.143, Texas Natural this certification, that I and facts placed on both ire true, correct, and com-	yes no. 7500 Casing e Le vertical in any manner explanation of the circums of the complete to the best of and information or sea and information	feet = 107.7 Open hole or whatsoever? mstances.) CATION enalties prescribed in Se I am authorized to make dge of all information pre d on both sides of this f	feet. Solution feet. Get.
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RECORD OF INCLINATION (Continued from reverse side)

II. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Dispincement (feet)
4,485	225	3/4°	1.31	2.95	56.61
4,610	125	1-1/2°	2.62	3.28	59.89
4.704	94	1-1/2°	2.62	2.46	62.35
4.784	80	1-1/4°	2.19	1.75	64.10
_4,876	92		1.75	1.61	- 65.71
5,062	186	- i-1/4°	2.19	4.07	69.78
-5,154	92	i • ' ′ ′	1.75	1.61	71.39
-5,254	100	i °	1.75	1.75	73.14
-5,339	85	io	1.75	1.49	74.63
-5,508	169	1/4°	.44	74	$-\frac{74.03}{75.37}$
5,617	109	1,7,7	1.75	1.91	77.28
-5,723	106	 	2.62	2.78	80.06
5,835	112	1/2	.87	.97	
6,034	199	1/4	1.75	3.48	81.03
6,391	357	1-1/4		 	84.51
6,554	163	1-1/4	3.06	77]	92.33
6,699	1			4.99	97.32
	145	1/2°	.87	1.26	98.58
7,205	506	3/4	1.31	6.63	105.21
7,500	295	1/2°	.87	2.57	107.78
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If additional	space is needed, atta	ch separate sheet and c	heck here.		
REMARKS:				1 *	-
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- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

is report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one py to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

RAHLROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

OIL AND GAS DIVISION

FORM W = 3Rev. 10/78

<u> </u>			_ کزنا د ا	. w. (. ()		APL NO. <u>if available)</u> 4	236130	440	I. RRC Di	strict
FII	E IN DUPL	ICATE WITH DIST:	RICT OFFI	CE OF				Ì	03	
!		LOCATED WITHIN					1011		1 RRC Le Number	ase or ld.
< 2. FIELD NAM			d. Leas					-	_16904 s, well No	
Orange	is the per with 1	Cocords	t .		Rachae	el Heirs			3. men 140:	mner [
A. OPERATOR						in Name of:		1	L 0. County	
	L. & Prod	CoLafayette	1			od. Co	Lafave	į.		
7. ADDRESS		oo. Earayeece	- · · - ·			iled in Name o	 _	· - 	Orange	
P. O. Bo	x 31570 C	Laf. LA 7050	1						Permit 09-23-	Issued
		Nearest Lease Boundaries			North	Line and 3	28 Fre		2. Permit i	
of Lease on	which this Well	is Located				n, Racha		t From	172726	5
%a. SECTION, B	LOCK, AND SU	RVEY	9b. Dista	ance and Di		rom Nearest T			J. Date Dr	Illine
Bradley	Garner A	<u></u> 9.7	Cour	-	E fro	om Bridge	City		Commen - 14-30	
1 20 11/ 11	The second of the second	7. If Multiple Completion				e or Gas ID N	າ, 's		4. Date Dr	illing
(Oil Gas, Dry)	7500'				0:	GAS [D or IL LEASE #	Oil - O Gas -G	WELL #	Complet	led
18. If Gas, Amt. o								ī	5. Date We	II Plugged
Hand at time	of Plugging					*			5-1	-85
CEMENTING	TO PLUG AND	ABANDON DATA:	PLUG#1	PLUG #2	PLUG	#3 PLUG #4	PLUG # 5	5 PLUG#	6 PLUG	#7 PLUG #8
*19. Cementing Da	ite	1985	4-30	4-30	4-30	5-1				
20, Size of Hole	or Pipe in which	Plug Placed (inches)	5-1/2	5-1/2	9-5/8	3 9-5/8				
21. Depth to Bott	om of Tubing or	Drill Pipe (ft.)	3140	2069	912	10	R	ECORD	त्तवान0	A HOG
22. Sacks of Cem	ent Used (each i	olug)	33	33	33			<u> ۲۰</u> ۱۲	1 10	185
*23. Slurry Volume	Pumped (cu. ft.	.)		38.94		4 11.80	ļ	J 31.		
*24. Calculated To	op of Plug (ft.)		2840	1769	628	surfac	ė			
25, Measured Top	of Plug tif tags	ged) (ft.)				<u> </u>	ļ			
26. Slurry Wt. # /	Gal.		15.6		15.6		<u> </u>			
27. Type Cement			H-NT		H-NT	on - Drillable M	fatorial (Ot	hae		
		ORD AFTER PLUGGING		11	an Casin	g) Left in Thi	s Well		Ye Ye	
		(ft.) LEFT IN WELL (ft.)	HOLE SIZE(— ar	answer to	o above is "Yo describennon"	es'' state o drillable o	depth to to naterial. (p of ''junk (Use Rever	'' left in hole se Side of
14 50	60	57	driver	- F	orm if mo	re spacé is ne	ēded.)			4
5/8 36	2019	2016	12-1/4				***	•		
1/2 14	7036	4966	8-3/4				1111	•		1
			<u>i</u>			57.	- 1/1			
	PEN HOLE AN	D/OR PERFORATED INT	TERVALS		<u> </u>	- 1015 T				
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FROM		то		FR			*			
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FROM		ТО		FR			<u> </u>	ТО		
FROM		то		FR	ом		.	то		
I have knowledge	that the cement	ing operations, as reflecte	d by the inform	nation found	on this	form, were per	formed as	indicated I	by such in	formation.
Designates items	to be completed	by Cementing Company.	Items not so d	esignated s	hali be c	ompleted by O			Box 7	
Y		. ^			-11:	humton			ont,	Tx. 7770
Nh	$\supset \bigcup \bigcup \bigcup$	Masky			Harri	burton	Servi	Ces		
Signature of Cemer	nter or Authorize	d Representative		Na	me of Cer	menting Compo	iny			
CERTIF	ICATE	C / retur	n to an Texas Natu		<i>a</i> .					
I declar	e under penaltie	es prescribed in Sec. 9616	and direction	ral Resource and that de	es Code, ata and fa	that I am auth cts stated the	iorized to i rein are tri	nake this : ue, correct	report, tha and comt	t this plete,
	est of my know	ledge.	73			.= == - ****				· •
0	A									
Suna.	al In	1th)	Acco	untant		05/14/	85	Dho-c	318	988-4870
REPRE	SENTATIVE O	F COMPANY		TITLE		DAT	E	Phone	A/C	NUMBER
תבותנ				· · · - 		• •				

31. Was Well filled with	Mud-Luden Fluid	「 ▽ 」 、	32. How	was Mud Applied?	33. Mud W	eight
according to the reg	utations of the	X Yes No	į.	rculated	9.6	LBS/GA
Railroad Commissio	Other Fresh Water	Zones by T	D.W.R.	35, Have all Abandoned Wells on this Lease been Plugger	3	Yes
7500'	TOP	BOTT	ом	according to RRC Rules?		No
		 		36. If NO, Explain		
Depth of Deepest Fresh Water						
				<u> </u>		
<u>850'</u>			u who mi	xed and pumped cement plugs in this well Date 1	RC District	Office
Halliburtor		P D	. Box	7126 Beaumont, Texas 77706	d of pluggin	g
Halliburtor	as of Surface Owne			of Officet Producing Leases		
The Johnson		id John	son 2	307 Mc Arthur Drive Orange, Texas	77630	
Kilmarock (W. <u>7</u> th				
Paul Cormi		. Box 2	26	Orangefield, Texas 77639		
39, Was Notice Given I		Each of the	Above?			
	this form.					
FILL IN BELOW FOR	RY HOLES OF	ILY		Driller's, Electric, Radioactivity or Acoustical/Sonic Log o	r such Log n	nust be
40. For Dry Holes, this released to a Comm	s Form must be acco nercial Log Service.	ompanied by	either a	Driller's, Electric, Radioactivity	-	
Lo	g Attached	Log rel	leased to	D		
						•
Type Logs:			.14-1-	Radioactivity	Acoustical/S	Sonic
Dr	iller's	E	lectric			
41. Date FORM P-8	(Special Clearance)	Filed?				
42. Amount of Oil proc				bbls*		
* File FORM P-1 (Oil Production Rep	ort) for mont	h this of	was produced		
RRC USE ONL	<u>r</u>					
Nearest Fie	ld					
REMARKS						
, L	,					
					 	

RAHLROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

FORM W-3 Rev. 10/78

	API NO. (if available) 4236130440 I RRC Di	strict
	0.2	
FILE IN DUPLICATE WITH DIST WELL IS LOCATED WITHIN	RICT OFFICE OF DISTRICT IN WHICH THIRTY DAYS AFTER PLUGGING 16904	
2. FIELD NAME (as per RRC Records)	3. Lease Name 5. Well Nu	mber_
	Johnson, Rachael Heirs 1	
Orange	OddfillSOff; Interface in Name of: 10. County	
Sun Expl. & Prod. CoLafayette	Sun Expl. & Prod. Co Lafayette Orang	je
7. ADDRESS	6b. Any Subsequent W-1's Filed in Name of: 11. Date Dr Permit	·illing Issued 3_82
P. O. Box 31570 C Laf. LA, 705	U3 12. Permit	
8. Location of Well, Relative to Nearest Lease Boundar	ies 554 Feet From NOTTH Line and 368 Feet From	
of Lease on which this Well is Located	West Line of the Johnson, Rachael Heirs 1/2/2 9b. Distance and Direction From Nearest Town in this 13 Date D	
9a, SECTION, BLOCK, AND SURVEY	County 0/1-30	nced
Bradley Garner A-87	4 miles N F Trom bridge City	
16. Type Well Total Depth 17. If Multiple Completio	on List All Field Names and Oli Eds ID of Oil O WELL Comple	ted
(O), Gas, Dry) 0 7500'	IOIL LEASE " Gas G	ell Plugged
18. If Gas, Amt. of Cond. on Hand at time of Plugging		1-85
riand at time of Fragging	PLUC #1 PLUC #2 PLUG #3 PLUG #4 PLUG #5 PLUG #6 PLUC	3 #7 PLUG #8
CEMENTING TO PLUG AND ABANDON DATA:	F203 # 1 203 # 5 1) # / L
*19. Cementing Date 1985	4-30 4-30 4-30 5-1	
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2 5-1/2 9-5/8 9-5/8	
21. Depth to Battom of Tubing or Drill Pipe (ft.)	3140 2069 912 10 - -	
*22. Sacks of Cement Used (each plug)	33 33 33 10	
*23. Slurry Volume Pumped (cu. ft.)	38.94 38.94 38.94 11.80	
*24. Calculated Top of Plug (ft.)	2840 1769 328 surface	
25. Measured Top of Plug (if tagged) (ft.)		
*26. Slurry Wt. #/Gal.	15.6 15.6 15.6 15.6	
•27. Type Cement	H-Nt. H-NT. H-Nt. H	es X No
28 CASING AND TUBING RECORD AFTER PLUGGI	NG than Casing) Left in This Well	
SIZE WT. #/FT. PUT IN WELL (fr.) LEFT IN WELL (ft.) HOLE SIZE(in.) 29a. If answer to above is "Yes" state depth to top of June and briefly describe non-drillable material. (Use Rev	erse Side of
14 50 60 57	driven Form if more space is needed.)	
9-5/8 36 2019 2016	12-1/4	
5-172 14 7036 4966	8-3/4	
	7 0	
30. LIST ALL OPEN HOLE AND/OR PERFORATED	INTERVALS (CO MAY 1005 S)	
FROM TO	FROM (I) THE COURT	
TO.	FROM IN PRO OF TEXAS	
TO	FROM OG TOS	
7.0	FROM Return to OUSTON TO	
FROM	FROM Central TOUCH	
P ROM	Records (1.6.1)	information.
I have knowledge that the cementing operations, as refl	ny. Items not so designated shall be completed by Operator. P.O. BOX	7126
* Designates items to be completed by Cementing Sompan	Beaumont,	
	Halliburton Services	77706
Eldy Myd		
Signature of Cementer or Authorized Representative	Name of Cementing Company	
CERTIFICATE.	91.143, Texas Natural Resources Code, that I am authorized to make this report, t	that this
I declare under penalties prescribed in Sec. S	91.143, Texas Natural Resources Code, that I am admirted are true, correct, and cossion and direction, and that data and facts stated therein are true, correct, and co	omplete,
report was prepared by me or under my supervi- to the best of my knowledge.		
(O (110 Subs of my 1111 111 11		•
	Accountant $05-09-85$ Phone 318	<u>988-487</u>
Susun smith	TITLE DATE A/C	NUMBER
REPRESENTATIVE UP COMPANY		

31 10 10 20 20 11 1	Life faul - Elek	· · · · · · · · · · · · · · · · · · ·	132. How	was Mud Applied?	33	. Mud Weight
 Was Well filled wit according to the re 	gulations of the	X Yes	1			9.6 LBS/GAL
Railroad Commissi	on	<u> </u>		rculated 35. Have all Abandoned Wells on this Lease been		Y Yes
34, Total Depth 7500 '	Other Fresh Water TOP	BOTT	OM	according to RRC Rules?		N ₀
/500				36, If NO, Explain		
D. with of Dogmast				33, 11, 13, 12, 11, 11		
Depth of Deepest Fresh Water						
٥٢٥١						
<u>850'</u>				xed and pumped coment plugs in this Well		District Office
					notified of	plugging
<u> Halliburton</u>	<u>Services P</u>	. U. BOX	(/126	Beaumont, Texas 77706 Perators of Offset Producing Leases	<u></u>	
38. Names and Addres	ses of Surface Owne	rot well out	о по о	7 Mallimathon Dr. Onango Tayas	77630	
The Johnson				7 McAurence 21. 3. 2.3.57		
Kilmarock O		W. 7th		e Corsicana, Texas 75110		
Paul Cormie	P. O. B	ox 226	Oran	gefield, Texas 77639		•
				·		
39. Was Notice Given		Each of the				
	this form.					
FILL IN BELOW FO	R DRY HOLES O	NLY		a a a a a a a a a a a a a a a a a a a	ic Log or suc	h Log must be
40. For Dry Holes, th	is Form must be acc mercial Log Service	ompanied by	either a	Driller's, Electric, Radioactivity or Acoustical/Son	te Bog of ode	
released to a Com	mercial 20g 20011					
ΓL	og Attached	Log re	leased to		Date -	
Type Logs:						
	riller's	F	Electric	Radioactivity	Acou	istical/Sonie
41. Date FORM P-8	(Special Clearance)	Filed?				
42. Amount of Oil pro				bbis •		
* File FORM P-1	(Oil Production Rep	ort) for mon	th this oil	was produced		
RRC USE ONL	Y					
Nearest Fie						
Nearest Fit						
	· •			•		
REMARKS						1

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